KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35311
Name: DA Energy, LLC
Address 1: PO BOX 821
Address 2:
City: LEES SUMMIT State: MO Zip: 64063 + __ __ __ __
Contact Person: Andy Danella
Phone: (816) 797-9112
Lease Name: BROWN
Well Number: C-9

API No.: 15-121-25640-00-00
Permit No: E22175.11
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - SW Sec. 20 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
235 feet from ☐ N / ☑ S Line of Section
3865 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 475 psi Injection Zone: PERU
Maximum Authorized Injection Rate: 220 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	450	0		31
February	560	450	0		28
March	620	450	0		31
April	600	450	0		30
May	620	450	0		31
June	600	450	0		30
July	620	450	0		31
August	620	450	0		31
September	600	450	0		30
October	620	450	0		31
November	600	450	0		30
December	620	450	0		31
TOTAL	7300		0		

Submitted Electronically