KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31459
Name: Evans, Michael dba Evans Well Service
Address 1: 30109 NE TENNESSEE RD
Address 2:
City: GREELEY State: KS Zip: 66033 + __ __ __ __
Contact Person: Mike Evans
Phone: (913) 285-2284
Lease Name: GUILFOYLE
Well Number: J-6

API No.: 15-003-01163-00-00
Permit No: E05905.4
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - SW Sec. 2 Twp. 20 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
309 feet from ☐ N / ☑ S Line of Section
3025 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1240	550	0		31
February	1120	550	0		28
March	1240	550	0		31
April	1200	550	0		30
May	1240	550	0		31
June	1200	550	0		30
July	1240	550	0		31
August	1240	550	0		31
September	1200	550	0		30
October	1240	550	0		31
November	1200	550	0		30
December	1240	550	0		31
TOTAL	14600		0		

Submitted Electronically