KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35124
Name: Humerickhouse Oil, LLC
Address 1: 2182 IOWA RD
Address 2:
City: OTTAWA State: KS Zip: 66067 + __ __ __ __
Contact Person: Donald Humerickhouse
Phone: ( 785 ) 242-7219
Lease Name: FINCH (NUSS)
Well Number: 10 (W W 1)

API No.: 15-059-23200-00-00
Permit No: E22159.1
Reporting Year: 2017
*(January 1 to December 31)*

NW - SE - SE - NW Sec. 10 Twp. 17 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
3112 feet from ☐ N / ☑ S Line of Section
3128 feet from ☑ E / ☐ W Line of Section
County: Franklin

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 837 | 200 | 0 | | 31 |
| February | 756 | 200 | 0 | | 28 |
| March | 837 | 200 | 0 | | 31 |
| April | 810 | 200 | 0 | | 30 |
| May | 837 | 200 | 0 | | 31 |
| June | 810 | 200 | 0 | | 30 |
| July | 837 | 200 | 0 | | 31 |
| August | 837 | 200 | 0 | | 31 |
| September | 810 | 200 | 0 | | 30 |
| October | 837 | 200 | 0 | | 31 |
| November | 810 | 200 | 0 | | 30 |
| December | 837 | 200 | 0 | | 31 |
| ***TOTAL*** | 9855 | | 0 | | |

Submitted Electronically