KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35143
Name: Bridwell Oil Company, a General Partnership
Address 1: PO BOX 1830
Address 2:
City: WICHITA FALLS State: TX Zip: 76307 + __ __ __ __
Contact Person: Steve Ginnings
Phone: (940) 723-4351
Lease Name: CUTTINGS
Well Number: #C2W

API No.: 15-091-23858-00-00
Permit No: E28683.33
Reporting Year: 2017
(January 1 to December 31)

SW - SE - SW - NE Sec. 28 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
465 feet from ☐ N / ☑ S Line of Section
3496 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	605	450	0		31
February	1132	450	0		28
March	1159	450	0		31
April	925	450	0		30
May	1543	450	0		31
June	1186	450	0		30
July	915	450	0		31
August	839	450	0		31
September	932	450	0		30
October	1412	450	0		31
November	1179	450	0		30
December	1079	450	0		31
TOTAL	12906		0		

Submitted Electronically