KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35143
Name: Bridwell Oil Company, a General Partnership
Address 1: PO BOX 1830
Address 2:
City: WICHITA FALLS State: TX Zip: 76307 + __ __ __ __
Contact Person: Steve Ginnings
Phone: ( 940 ) 723-4351
Lease Name: GARDNER HOLDINGS
Well Number: 35

API No.: 15-091-23141-00-00
Permit No: E28683.23
Reporting Year: 2017
*(January 1 to December 31)*

____ - SW - SW - SW Sec. 28 Twp. 14 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
232 feet from ☐ N / ☑ S Line of Section
4643 feet from ☑ E / ☐ W Line of Section
County: Johnson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1177 | 450 | 0 | | 31 |
| February | 1057 | 450 | 0 | | 28 |
| March | 1042 | 450 | 0 | | 31 |
| April | 1209 | 450 | 0 | | 30 |
| May | 1571 | 450 | 0 | | 31 |
| June | 1281 | 450 | 0 | | 30 |
| July | 1191 | 450 | 0 | | 31 |
| August | 1280 | 450 | 0 | | 31 |
| September | 1405 | 450 | 0 | | 30 |
| October | 1380 | 450 | 0 | | 31 |
| November | 1187 | 450 | 0 | | 30 |
| December | 679 | 450 | 0 | | 31 |
| ***TOTAL*** | 14459 | | 0 | | |

Submitted Electronically