KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address 1: PO BOX 716
Address 2:
City: LOUISBURG State: KS Zip: 66053 + __ __ __ __
Contact Person: Lesli Baker
Phone: ( 913 ) 710-5400
Lease Name: FIEHLER S
Well Number: BW-5

API No.: 15-059-24609-00-00
Permit No: E26096.20
Reporting Year: 2017
*(January 1 to December 31)*

____ - NW - SW - SE Sec. 8 Twp. 16 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
2962 feet from ☐ N / ☑ S Line of Section
4018 feet from ☑ E / ☐ W Line of Section
County: Franklin

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1085 | 400 | 0 | | 31 |
| February | 980 | 400 | 0 | | 28 |
| March | 1085 | 400 | 0 | | 31 |
| April | 1050 | 400 | 0 | | 30 |
| May | 1085 | 400 | 0 | | 31 |
| June | 1050 | 400 | 0 | | 30 |
| July | 1085 | 400 | 0 | | 31 |
| August | 1085 | 400 | 0 | | 31 |
| September | 1050 | 400 | 0 | | 30 |
| October | 1085 | 400 | 0 | | 31 |
| November | 1050 | 400 | 0 | | 30 |
| December | 1085 | 400 | 0 | | 31 |
| ***TOTAL*** | 12775 | | 0 | | |

Submitted Electronically