KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3074
Name: Robert S. Harwell, Inc.
Address 1: 320 N BROADWAY
Address 2:
City: EDMOND State: OK Zip: 73034 + 3642
Contact Person: robert harwell
Phone: (405) 471-1240
Lease Name: SHOEMAKER
Well Number: 2A

API No.: 15-059-22360-00-01
Permit No: E28117.2
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SW - SW Sec. 8 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
893 feet from ☐ N / ☑ S Line of Section
4039 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	566	445	0		31
February	545	445	0		29
March	577	445	0		31
April	587	445	0		29
May	555	445	0		31
June	566	445	0		30
July	600	445	0		31
August	588	445	0		30
September	566	445	0		30
October	599	445	0		31
November	612	445	0		30
December	535	445	0		31
TOTAL	6896		0		

Submitted Electronically