KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30354
Name: Jaxco Energy, a General Partnership
Address 1: 28762 NE SCOTT RD
Address 2:
City: GARNETT State: KS Zip: 66032 + __ __ __ __
Contact Person: Jack Snyder
Phone: (785) 241-2995
Lease Name: BAKER
Well Number: A-10

API No.: 15-001-02728-00-02
Permit No: E25891.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - SE Sec. 5 Twp. 24 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
336 feet from ☐ N / ☑ S Line of Section
286 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1123	285	0		12
February	1441	180	0		25
March	1621	250	0		31
April	2457	250	0		30
May	2052	150	0		31
June	1667	150	0		27
July	795	165	0		31
August	1634	200	0		31
September	1304	150	0		30
October	1219	175	0		31
November	1497	180	0		30
December	1156	180	0		31
TOTAL	17966		0		

Submitted Electronically