KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ron Fowler
Phone: (316) 265-3000
Lease Name: DOORNBOS
Well Number: 1-16

API No.: 15-171-20833-00-01
Permit No: E32291.1
Reporting Year: 2017
(January 1 to December 31)

SE - NW - SE - SW Sec. 16 Twp. 16 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
1397 feet from ☐ N / ☑ S Line of Section
1806 feet from ☑ E / ☐ W Line of Section
County: Scott

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: PLEASANTON & ATOKA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1085	0	0		31
February	980	0	0		28
March	1147	0	0		31
April	1014	0	0		30
May	540	0	0		31
June	645	0	0		30
July	666	0	0		31
August	713	0	0		31
September	607	0	0		30
October	715	0	0		31
November	828	0	0		30
December	884	0	0		31
TOTAL	9824		0		

Submitted Electronically