KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ron Fowler
Phone: (316) 265-3000
Lease Name: SCHMIDT
Well Number: 13-16I

API No.: 15-045-20579-00-02
Permit No: E32242.1
Reporting Year: 2017
(January 1 to December 31)

SE - SE - NE - NE Sec. 15 Twp. 14 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
1134 feet from ☐ N / ☑ S Line of Section
163 feet from ☑ E / ☐ W Line of Section
County: Douglas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 525 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	326	0	0		31
February	203	0	0		28
March	195	0	0		31
April	126	0	0		30
May	187	0	0		31
June	285	0	0		30
July	210	0	0		31
August	285	0	0		31
September	228	0	0		30
October	559	0	0		31
November	561	0	0		30
December	536	0	0		31
TOTAL	3701		0		

Submitted Electronically