KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ron Fowler
Phone: (316) 265-3000
Lease Name: VESECKY
Well Number: 3-7I

API No.: 15-045-22226-00-01
Permit No: E32170.2
Reporting Year: 2017
(January 1 to December 31)

NW - NE - SW - NE Sec. 23 Twp. 14 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
914 feet from ☑ N / ☐ S Line of Section
1914 feet from ☐ E / ☑ W Line of Section
County: Douglas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 525 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	781	0	0		31
February	883	0	0		28
March	726	0	0		31
April	1228	0	0		30
May	1166	0	0		31
June	783	0	0		30
July	1311	0	0		31
August	991	0	0		31
September	825	0	0		30
October	129	0	0		31
November	780	0	0		30
December	490	0	0		31
TOTAL	10093		0		

Submitted Electronically