KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30160
Name: Clute Oil Corporation
Address 1: 4300 S DAHLIA ST
Address 2:
City: CHERRY HILLS VILLAGE State: CO Zip: 80113 + 6101
Contact Person: Peter Clute
Phone: (303) 779-4216
Lease Name: MILDREXTER B
Well Number: 3

API No.: 15-065-01017-00-02
Permit No: D25041.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SE - NE Sec. 6 Twp. 7 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
3300 feet from ☐ N / ☑ S Line of Section
668 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	800	0	0		20
February	560	0	0		14
March	1240	0	0		31
April	1000	0	0		25
May	1240	0	0		31
June	1200	0	0		30
July	1240	0	0		31
August	1240	0	0		31
September	1200	0	0		30
October	1240	0	0		31
November	1160	0	0		30
December	1240	0	0		31
TOTAL	13360		0		

Submitted Electronically