KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33026
Name: Christiansen, Roger dba Catfish Oil
Address 1: BOX 127
Address 2:
City: LEBO State: KS Zip: 66856 + 0127
Contact Person: Roger Christiansen
Phone: (620) 256-6697
Lease Name: BRANDON
Well Number: 3

API No.: 15-139-20025-00-00
Permit No: E19807.1
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SE - SW Sec. 31 Twp. 18 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
1240 feet from ☐ N / ☑ S Line of Section
3300 feet from ☑ E / ☐ W Line of Section
County: Osage

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3501	0	0		31
February	3015	0	0		28
March	3520	0	0		31
April	3450	0	0		30
May	3550	0	0		31
June	3300	0	0		30
July	3450	0	0		31
August	3565	0	0		31
September	3450	0	0		30
October	3520	0	0		30
November	3352	0	0		30
December	3140	0	0		31
TOTAL	40813		0		

Submitted Electronically