KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9232
Name: Timberline Oil & Gas Corporation
Address 1: 4000 PENROSE PLACE
Address 2:
City: RAPID CITY State: SD Zip: 57702 + 6837
Contact Person: Brant C. Grote
Phone: (605) 341-3400
Lease Name: WELCH
Well Number: SWD-2

API No.: 15-151-22014-00-00
Permit No: D25782.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NE - SE Sec. 20 Twp. 26 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
1700 feet from ☐ N / ☑ S Line of Section
89 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12431	0	0		31
February	11629	0	0		28
March	12431	0	0		31
April	12030	0	0		30
May	12431	0	0		31
June	12030	0	0		30
July	12431	0	0		31
August	12431	0	0		31
September	12030	0	0		30
October	12431	0	0		31
November	12030	0	0		30
December	12431	0	0		31
TOTAL	146766		0		

Submitted Electronically