

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Acquire Mode
 Recall Mode



Select Liquid Level		Depth Determination	
Production		Current	Potential
Oil	0		BBL/D
Water	85		BBL/D
Gas	60.0		Mscf/D

IPR Method

PBHP/SBHP

Producing Efficiency %

Fluid Densities		
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas Gravity	0.84	Air = 1

Acoustic Velocity ft/s

Formation Submergence

Total Gaseous Liquid Column HT (TVD) ft

Equivalent Gas Free Liquid HT (TVD) ft

Comment
#1 @ 400#

Casing Pressure BHP

Casing Pressure psi (g)

Casing Pressure Buildup psi

min

Gas/Liquid Interface Pres. psi (g)

Liquid Level Depth MD ft

Tubing Intake Depth MD

TVD

Formation Depth MD ft

Collars



Well State:

Casing Gas Flow Mscf/D

% Liquid

Tubing Intake

PBHP psi (g)

Reservoir Pressure (SBHP)

February 06, 2018

DAN SHORT
Five Star Energy, Inc.
215 E 14TH ST
HARPER, KS 67058-1407

Re: Temporary Abandonment
API 15-033-21289-00-00
MACH 1-32
N/2 Sec.32-34S-20W
Comanche County, Kansas

Dear DAN SHORT:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/06/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/06/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"