KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33810
Name: Walcher Oil, LC
Address 1: PO BOX 2026
Address 2:
City: BELLEVUE State: WA Zip: 98009 + 2026
Contact Person: Greg Hoyle
Phone: (425) 785-8204
Lease Name: WEIGEL
Well Number: 1

API No.: 15-051-19171-00-01
Permit No: D17224.0
Reporting Year: 2017
(January 1 to December 31)

____ - S2 - NE - NE Sec. 19 Twp. 12 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4299 feet from ☐ N / ☑ S Line of Section
709 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 48000 mg/l Specific Gravity: 1.053 Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7595	0	0		31
February	6860	0	0		28
March	7595	0	0		31
April	7350	0	0		30
May	7595	0	0		31
June	7350	0	0		30
July	7595	0	0		31
August	7595	0	0		31
September	7350	0	0		30
October	7595	0	0		31
November	7350	0	0		30
December	7595	0	0		31
TOTAL	89425		0		

Submitted Electronically