KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33702
Name: Magnum Engineering Company
Address 1: 7600 WEST TIDWELL, STE 505
Address 2:
City: HOUSTON State: TX Zip: 77040 + 5866
Contact Person: Andy Gupta
Phone: (713) 462-2388
Lease Name: HORTON
Well Number: 6

API No.: 15-125-27016-00-01
Permit No: E26114.5
Reporting Year: 2017
(January 1 to December 31)

NE - SW - SW - NE Sec. 4 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
3165 feet from ☐ N / ☑ S Line of Section
2037 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: Wayside sand
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	418	400	0		31
February	570	400	0		28
March	624	400	0		30
April	675	400	0		30
May	753	400	0		30
June	825	400	0		30
July	795	400	0		31
August	695	400	0		31
September	785	400	0		29
October	852	400	0		31
November	768	400	0		30
December	698	400	0		30
TOTAL	8458		0		

Submitted Electronically