KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: HERMAN L. LOEB, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + __ __ __ __
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: WALLS A
Well Number: 4

API No.: 15-185-22016-00-01
Permit No: E13909.3
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - SE Sec. 29 Twp. 22 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
1651 feet from ☐ N / ☑ S Line of Section
2367 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	558	0	0		31
February	684	5	0		28
March	688	5	0		31
April	785	2	0		30
May	705	5	0		31
June	0		0		
July	525	3	0		31
August	775	0	0		31
September	750	5	0		30
October	775	5	0		31
November	750	2	0		30
December	775	5	0		31
TOTAL	7770		0		

Submitted Electronically