KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: BERNARD
Well Number: 4

API No.: 15-065-20764-00-02
Permit No: E26813.1
Reporting Year: 2017
(January 1 to December 31)

NW - NW - SE - NW Sec. 2 Twp. 10 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
4518 feet from ☐ N / ☑ S Line of Section
4614 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 120000 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Toronto LKC
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13392	0	0		31
February	12208	0	0		28
March	13702	0	0		31
April	6510	0	0		30
May	12710	0	0		31
June	11670	0	0		30
July	16554	0	0		31
August	13113	0	0		31
September	13350	0	0		30
October	12493	0	0		31
November	6180	0	0		30
December	5890	0	0		31
TOTAL	137772		0		

Submitted Electronically