KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: COOK
Well Number: 7X

API No.: 15-109-20056-00-01
Permit No: E27131.1
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SW - NW Sec. 13 Twp. 11 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
3376 feet from ☐ N / ☑ S Line of Section
2131 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1250 psi Injection Zone: LKC Cherokee
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5719	0	0		30
February	5313	0	0		28
March	5904	0	0		31
April	2284	0	0		14
May	4284	0	0		21
June	5986	0	0		28
July	8816	0	0		31
August	8340	0	0		31
September	7284	0	0		30
October	7209	0	0		31
November	5362	0	0		30
December	4024	0	0		31
TOTAL	70525		0		

Submitted Electronically