KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: DAYTON UNIT
Well Number: 2

API No.: 15-147-00843-00-01
Permit No: E08011.4
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SW - NW Sec. 25 Twp. 2 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
1906 feet from ☐ N / ☑ S Line of Section
4831 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11253	800	0		31
February	9745	800	0		28
March	9651	800	0		31
April	8692	800	0		30
May	8721	800	0		31
June	8096	800	0		30
July	5792	800	0		28
August	8010	800	0		31
September	7542	800	0		30
October	7833	800	0		31
November	7651	800	0		30
December	8060	800	0		31
TOTAL	101046		0		

Submitted Electronically