KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: DENNIS UNIT
Well Number: 3-35

API No.: 15-081-20827-00-01
Permit No: E31845.2
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - NE Sec. 35 Twp. 28 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
1104 feet from ☐ N / ☑ S Line of Section
2988 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3995	1150	0		31
February	3689	1150	0		28
March	3674	1100	0		31
April	3320	1150	0		30
May	3386	1200	0		31
June	2849	1200	0		30
July	2707	1200	0		31
August	2953	1200	0		31
September	3403	1200	0		30
October	3570	900	0		31
November	3474	950	0		30
December	3381	1000	0		31
TOTAL	40401		0		

Submitted Electronically