KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: HERBERT FINK
Well Number: 5

API No.: 15-167-22416-00-00
Permit No: E05396.4
Reporting Year: 2017
(January 1 to December 31)

____ - SW - E2 - E2 Sec. 15 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1293 feet from ☐ N / ☑ S Line of Section
3089 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: TARKIOPLATTSLKC
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9672	960	0		31
February	8904	980	0		28
March	9920	990	0		31
April	9480	990	0		30
May	9672	990	0		31
June	9360	990	0		30
July	9196	990	0		31
August	9088	990	0		31
September	9110	990	0		30
October	9283	990	0		31
November	8800	1050	0		30
December	9603	1050	0		31
TOTAL	112088		0		

Submitted Electronically