KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: LEE
Well Number: 1-17

API No.: 15-007-21621-00-02
Permit No: E26927.1
Reporting Year: 2017
(January 1 to December 31)

NE - SW - NE - SW Sec. 17 Twp. 30 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
3315 feet from ☐ N / ☑ S Line of Section
1773 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: CHEROKEE
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	860	0	0		31
February	325	0	0		13
March	385	0	0		17
April	555	0	0		28
May	400	0	0		20
June	80	0	0		4
July	495	0	0		15
August	780	0	0		27
September	615	0	0		24
October	677	0	0		28
November	750	0	0		30
December	720	0	0		31
TOTAL	6642		0		

Submitted Electronically