KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33753
Name: Lockard Petroleum, Inc.
Address 1: 806 MELANAE CT
Address 2:
City: LIBERTY State: MO Zip: 64068 + 3439
Contact Person: Mark Lockard
Phone: (816) 896-1225
Lease Name: JJ MORRIS
Well Number: 7

API No.: 15-073-20000-00-00
Permit No: D20770.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - NW Sec. 5 Twp. 24 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
2925 feet from ☐ N / ☑ S Line of Section
2852 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: DOUGLAS
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2100	80	0		31
February	1900	80	0		28
March	2300	80	0		31
April	2220	80	0		30
May	2300	80	0		31
June	2220	80	0		30
July	2500	80	0		31
August	2500	80	0		31
September	2400	80	0		30
October	2700	80	0		31
November	2610	80	0		30
December	2700	80	0		31
TOTAL	28450		0		

Submitted Electronically