KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5364
Name: Beren Corporation
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + __ __ __ __
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: DEAN
Well Number: 2

API No.: 15-007-20795-00-01
Permit No: D20340.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - SW Sec. 2 Twp. 34 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4346 feet from ☐ N / ☑ S Line of Section
4946 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Topeka
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4303	150	0		31
February	3886	150	0		28
March	4303	150	0		31
April	4164	150	0		30
May	4303	150	0		31
June	4164	150	0		30
July	4303	150	0		31
August	4227	150	0		30
September	4227	150	0		30
October	3945	150	0		28
November	4227	150	0		30
December	4227	150	0		30
TOTAL	50279		0		

Submitted Electronically