KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5364
Name: Beren Corporation
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + __ __ __ __
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: NRSU
Well Number: 9

API No.: 15-151-19033-00-01
Permit No: E13954.4
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NE - SE Sec. 25 Twp. 27 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
1682 feet from ☐ N / ☑ S Line of Section
482 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: Simpson Dolo
Maximum Authorized Injection Rate: 1400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13821	800	0		31
February	13204	800	0		28
March	14273	900	0		31
April	14328	900	0		30
May	16024	900	0		31
June	16232	900	0		30
July	15844	900	0		31
August	15489	800	0		31
September	15617	700	0		30
October	15780	900	0		31
November	15573	900	0		30
December	15314	700	0		31
TOTAL	181499		0		

Submitted Electronically