KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5364
Name: Beren Corporation
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + __ __ __ __
Contact Person: Emma Richmond
Phone: (316) 265-3311
Lease Name: RICE
Well Number: 2

API No.: 15-093-00003-00-01
Permit No: D23696.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - SW Sec. 23 Twp. 22 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
655 feet from ☐ N / ☑ S Line of Section
3308 feet from ☑ E / ☐ W Line of Section
County: Kearny

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 225 psi Injection Zone: Whitehorse
Maximum Authorized Injection Rate: 600 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	0	0		31
February	280	0	0		28
March	310	0	0		31
April	300	0	0		30
May	310	0	0		31
June	260	0	0		26
July	200	0	0		10
August	620	0	0		31
September	554	0	0		30
October	510	0	0		31
November	388	0	0		30
December	372	0	0		31
TOTAL	4414		0		

Submitted Electronically