KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6534
Name: Schindler Oil, LLC
Address 1: PO BOX 92
Address 2:
City: MADISON State: KS Zip: 66860 + 0092
Contact Person: Roert
Phone: (620) 437-2525
Lease Name: HUGHES
Well Number: 1

API No.: 15-073-21986-00-01
Permit No: D20646.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - SW Sec. 28 Twp. 23 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
2110 feet from ☐ N / ☑ S Line of Section
4880 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine

Source: ☑ Produced Water ☐ Other *(Attach list)*

Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Dumore AS-66

(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: LANSING-KANSAS CITY

Maximum Authorized Injection Rate: 1000 barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2945	150	0		31
February	2660	150	0		28
March	2945	150	0		31
April	2850	150	0		30
May	2945	150	0		31
June	2850	150	0		30
July	2945	150	0		31
August	2945	150	0		31
September	2850	150	0		30
October	2945	150	0		31
November	2850	150	0		30
December	2945	150	0		31
TOTAL	34675		0		

Submitted Electronically