KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34569
Name: Sonoma Resources LLC
Address 1: PO BOX 384
Address 2:
City: EL DORADO State: KS Zip: 67042 + __ __ __ __
Contact Person: Dan Flowers
Phone: (316) 208-7590
Lease Name: CHASE
Well Number: 4

API No.: 15-015-19538-00-01
Permit No: E08319.3
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - SW Sec. 18 Twp. 25 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
914 feet from ☐ N / ☑ S Line of Section
4964 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2790	150	0		31
February	2240	150	0		28
March	2480	150	0		31
April	2100	150	0		30
May	2480	150	0		31
June	2700	150	0		30
July	2170	150	0		31
August	2630	150	0		31
September	2430	150	0		30
October	2320	150	0		31
November	2400	150	0		30
December	2320	150	0		29
TOTAL	29060		0		

Submitted Electronically