KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31385
Name: M G Oil Inc
Address 1: PO BOX 162
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0162
Contact Person: curtis counts
Phone: (785) 483-1627
Lease Name: DON CHRISLER SWD
Well Number: 2

API No.: 15-051-21076-00-01
Permit No: D20071.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - SW Sec. 34 Twp. 11 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
297 feet from ☐ N / ☑ S Line of Section
2397 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Unavailable
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5115	-27	0		31
February	4620	-27	0		28
March	5270	-25	0		31
April	5100	-28	0		30
May	5270	-28	0		31
June	5100	-28	0		30
July	5115	-25	0		31
August	5250	-27	0		31
September	5100	-27	0		30
October	5580	-28	0		31
November	5400	-26	0		30
December	5425	-25	0		31
TOTAL	62345		0		

Submitted Electronically