KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31385
Name: M G Oil Inc
Address 1: PO BOX 162
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0162
Contact Person: curtis counts
Phone: (785) 483-1627
Lease Name: GIEBLER
Well Number: 2

API No.: 15-051-02427-00-02
Permit No: D22402.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - W2 - W2 Sec. 28 Twp. 12 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
3962 feet from ☐ N / ☑ S Line of Section
5063 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Unavailable
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8680	-20	0		31
February	7980	-22	0		28
March	8680	-23	0		31
April	8700	-20	0		30
May	8990	-20	0		31
June	8400	-25	0		30
July	8680	-24	0		31
August	8835	-25	0		31
September	8700	-22	0		30
October	8990	-24	0		31
November	8700	-24	0		30
December	8370	-26	0		31
TOTAL	103705		0		

Submitted Electronically