KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31385
Name: M G Oil Inc
Address 1: PO BOX 162
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0162
Contact Person: curtis counts
Phone: (785) 483-1627
Lease Name: MILLS
Well Number: 2

API No.: 15-167-05321-00-02
Permit No: D02299.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NE - SW Sec. 12 Twp. 14 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
1656 feet from ☐ N / ☑ S Line of Section
3419 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: Unavailable
Maximum Authorized Injection Rate: 46 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	-10	0		31
February	840	-12	0		28
March	750	-10	0		31
April	900	-15	0		30
May	930	-12	0		31
June	900	-10	0		30
July	930	-10	0		31
August	930	-10	0		31
September	780	-11	0		30
October	930	-13	0		31
November	900	-10	0		30
December	930	-10	0		31
TOTAL	10650		0		

Submitted Electronically