KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32723
Name: See, Charles E. dba See Oil
Address 1: 315 N. WASHINGTON
Address 2: BOX 97
City: STARK State: KS Zip: 66775 + 0097
Contact Person: Lesli Baker
Phone: (620) 754-3939
Lease Name: PERRY
Well Number: P 25

API No.: 15-133-01362-00-01
Permit No: E29015.19
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - SW Sec. 23 Twp. 28 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
1673 feet from ☐ N / ☑ S Line of Section
4907 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 625 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	620	400	0		31
February	560	400	0		28
March	620	400	0		31
April	600	400	0		30
May	620	400	0		31
June	600	400	0		30
July	620	400	0		31
August	620	400	0		31
September	600	400	0		30
October	620	400	0		31
November	600	400	0		30
December	620	400	0		31
TOTAL	7300		0		

Submitted Electronically