KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35368
Name: Jones Oil Exploration, LLC
Address 1: PO BOX 68
Address 2:
City: SEDAN State: KS Zip: 67361 + __ __ __ __
Contact Person: Matt Jones
Phone: (620) 725-3636
Lease Name: DARBY
Well Number: 4 A

API No.: 15-125-26788-00-01
Permit No: E24647.2
Reporting Year: 2017
(January 1 to December 31)

SE - SE - NE - NE Sec. 1 Twp. 33 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
4217 feet from ☐ N / ☑ S Line of Section
150 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10	0	0		31
February	10	0	0		28
March	10	0	0		31
April	10	0	0		30
May	10	0	0		31
June	10	0	0		30
July	10	0	0		31
August	10	0	0		31
September	10	0	0		30
October	10	0	0		31
November	10	0	0		30
December	10	0	0		31
TOTAL	120		0		

Submitted Electronically