KOLAR Document ID: 1387472

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:	_+ Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workove	Field Name:er
☐ Oil ☐ WSW ☐ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: _	
	onv. to SWD Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commission of the Commission o	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	
EOR Permit #:	25541511 51 11414 41505541 11 1144154 51 51 51
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion	Quarter Sec TwpS. R East West
Recompletion Date Recomplet	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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Page Two

Operator Name: _				Lease Name:			Well #:			
Sec Twp.	S. R.	Ea	ast West	County:						
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,		
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log		
	Orill Stem Tests Taken (Attach Additional Sheets) Name Sample Name Top Datum									
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum		
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No							
		R			New Used	on, etc.				
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I				
Purpose:		epth Ty	pe of Cement	# Sacks Used Type and Percent Additives						
Protect Casi										
Plug Off Zon										
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,		
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)				
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity		
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom		
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom		
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·					
Shots Per Perforation Foot Top Bottom Type Set At Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)						Record				
TUBING RECORD:	Size:	Set /	At:	Packer At:						
. 5213 (1200) 10.	JIEG.			. 30.0.71						

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	GLADES 112-17
Doc ID	1387472

Tops

Name	Тор	Datum			
soil	0	9			
shale	9	180			
lime	180	223			
shale	223	240			
lime	240	460			
shale	460	467			
lime	467	480			
shale	480	520			
lime	520	560			
shale	560	580			
lime	580	660			
Shale	660	830			
lime	830	900			
shale	900	920			
lime	920	985			
shale	985	990			
upper squirrel sand	990	992			
shale	992	1036			
Lower squirrel sand	1036	1056			
shale	1056	1220			

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	GLADES 112-17
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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	10.250	8.625	24	40	portland	10	na
Production	6.125	2.875	6.7	1205	common	170	na

THE NEW KLEIN LUMBER COMPANY 201 W. MADISON P.O. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201

LAYMON OIL II 1998 SQUIRREL RD

NEOSHO FALLS

KS 66758

CUST # 3447 TERMS: NET 10TH OF MONTH

384136 : 11/11/17 : SE # 553

ORDR #
DATE :
CLERK:
TERM #

TIME : 9:33

* ORDER * *******

	DEPOSIT AMT BALANCE DUE 2390.33	**ORDER*ORDER*ORDER**	Glades 107- 10 Dacks Glades 107- 10 Dacks Glades 109- 10 Dacks Glades 110- 10 Dacks Glades 111- 10 Dacks Glades 111- 10 Dacks	QUANTITY UM ITEM PORTLAND CEMENT
				DESCRIPTION CEMENT
				LOC
Γ	SUB-TOTAL TAX AMOUNT TOTAL ORDER	TAXABLE	.3	PRICE/PER 10.99 /EA
	2198.00 192.33 2390.33	2198.00		EXTENSION 2,198.00

v No Signature Required



lammerson Ready Mix

1300 2200 Rd. Gas, KS 66742 620-365-7200

TIME 4:01 DATE / 15/17 ACCOUNT TRUCK DRIVER TICKET DOLL PLANT, CUSTOMER NAME **DELIVERY ADDRESS** LAYMON OIL II LLC WELL GLADES 112-17 1998 SQUIRREL RD SALES ORDER SLUMP 8.00 in PURCHASE ORDER WOODSON CREDIT DELIVERED UNIT PRICE AMOUNT PRODUCT DESCRIPTION LOAD QTY. WELL (10 SACKS PER YARD) 8.50 yd 17.00 WELL MUD 8.50 ea HAUL & MI HAUL & MIX HOT WATER HOT WATER 8.50 ea 8.50 cy CALCIUM 1% CALCIUM 8.50 LOADED ARRIVE JOB SITE START DISCHARGE FINISH DISCHARGE ARRIVE PLANT SUB TOTAL DISCOUNT TAX TOTAL PREVIOUS TOTAL GRAND TOTAL Gallons This batch of concrete is mixed with the proper ADDITIONAL WATER amount of water. If additional w ADDED ON JOB Ву instruct the driver UNLOADING TIME ALLOWED 30 MINUTES PER TRIP EXTRA CHARGE FOR OVER 30 MINUTES RECEIVED IN GOOD CONDITION Horning KEEP OUT OF REACH OF CHILDREN

Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line.

If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.



Hammerson Ready Mix

1300 2200 Rd. Gas, KS 66742 620-365-7200

PLANT VII	TIME 4:17	PATE/15/17	ACCOUNT LAYM	IN .	TRUCK	DRIVER	ÓBY	TICK	902
CUSTOME	R NAME				DELIVERY ADDRESS				
LAYMON OIL II LLC 1998 SQUIRREL RD NEOSHO FALLS , KS 66758					WELL 6	LADES	112-17		
PURCHASI	E ORDER	SALES ORDER	MODD:	SON CREDIT					SLUMP 8.20 in
LOAD	QTY. PR	ODUCT	DESCRIPTION	4		ORDERED	DELIVERED	UNIT PRICE	AMOUNT
8.5		WELL MUD HAUL & MI HOT WATER CALCIUM	WELL (10 SC HAUL & MIX HOT:WATER 1% CALCIUM	ACKS PER		7.00 7.00 7.00 7.00	17.00 17.00 17.00 17.00		
LO	ADED	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHA	ÀRGE ARRIVI	PLANT	SUB TOTAL		
- 12			Heat: H				DISCOUNT		
1807	H AND BI	SON				4	TAX TOTAL PREVIOUS TOTAL GRAND TOTAL	· ~	
	The same of	This batch of cons	unto In university with the prese	~-		Gallons			1
			rete is mixed with the prop ional water is desired, pleas				Ву		and provides
			A STATE OF THE PARTY OF THE PAR	UNLO		LOWED 30 MINUTES PER TE	RIP.		
wash expos	ed skin areas promptly w	ith water.	e skin irritation. Avoid direct contact eatedly with water and get prompt n CHILDREN		RECEIVED IN GOOD		A STATE OF THE PARTY OF THE PAR		
	D 1							2 1 0 3	

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