KOLAR Document ID: 1387473

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

## **TEMPORARY ABANDON**

OPERATOR: License# \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

\_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

\_\_ Plug Back Depth: \_\_\_

Formation Top Formation Base \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_ Feet

\_\_\_\_\_ Size: \_\_\_

\_\_\_\_\_ State: \_\_\_\_ Zip: \_\_\_\_ + \_ \_ \_ \_ \_

Surface

Address 1: \_\_\_ Address 2: \_\_\_\_

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_ Total Depth: \_\_\_

Geological Date: Formation Name

Contact Person: \_\_\_\_ Phone:( \_\_\_\_\_ ) \_\_\_

Field Contact Person: \_\_\_\_\_

|                    | API No. 15            | i                          |                         |  |  |  |  |
|--------------------|-----------------------|----------------------------|-------------------------|--|--|--|--|
|                    | Spot Desc             | ription:                   |                         |  |  |  |  |
|                    | _                     | Sec<br>tion: Lat:          | Twp S. F<br>feet from   | R E W  / S Line of Section / W Line of Section |  |  |  |
|                    | Datum:                | NAD27 NAD83                | WGS84                   |  |  |  |  |
|                    |                       |                            |                         |  |  |  |  |
|                    | Well Type:            | (check one)  Oil Germit #: | as OG WSW ENHR Perm     | Other:   |  |  |  |
|                    |                       | orage Permit #:            |                         |  |  |  |  |
| ace                | Production            | Intermediate               | Liner                   | Tubing   |  |  |  |
|                    |                       |                            |                         |  |  |  |  |
|                    |                       |                            |                         |  |  |  |  |
|                    |                       |                            |                         |  |  |  |  |
|                    |                       |                            |                         |  |  |  |  |
| How Do             | torminad?             |                            |                         | oto:   |  |  |  |
|                    |                       | (bottom) W /               |                         |  |  |  |  |
|                    | (top)                 | (bottom)                   |                         |  |  |  |  |
| olo ot             | Cooling Looks:        | Voc No Donth o             | of againg look(a).      |  |  |  |  |
|                    |                       | Yes No Depth o             |                         |  |  |  |  |
|                    |                       | s of cement Port Co        | ollar: W / _<br>(depth) | sack of cemen                                  |  |  |  |
|                    | Inch Set at:          | Feet                       |                         |  |  |  |  |
|                    | Plug Back Metl        | hod:                       |                         |  |  |  |  |
|                    |                       | Completion I               | nformation              |  |  |  |  |
| on Base            | Danfanation Intonical | toFee                      | t or Open Hole Interval | to Feet  |  |  |  |
|                    | Perforation Interval  |                            |                         | 4- 5   |  |  |  |
| Feet               |                       | to Fee                     | t or Open Hole Interval | 10Feet   |  |  |  |
| ion Base Feet Feet | Perforation Interval  | to Fee                     |                         |  |  |  |  |

## Submitted El

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|---|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                      |              | Comments: |               |                |                           |
| TA Approved: Yes D                        | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| Notes byte tree to the total and foots the total states that the total states the total sta | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
| The last the | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
| Similar Description of the Contract of the Con | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov

Governor Jeff Colyer, M.D.

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 19, 2018

Brandon Donovan River Rock Operating, LLC 211 N. ROBINSON SUITE 200 OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment API 15-133-27374-00-00 NEELY, WILLIAM G. 36-4 SW/4 Sec.36-28S-18E Neosho County, Kansas

## Dear Brandon Donovan:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/19/2019.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/19/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"