KOLAR Document ID: 1387701

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

TEMP

OPERATOR: License# Name:				API No. 15													
				Spot Descri	ption:												
				Sec Twp S. R DE DW													
Address 2:						feet from N /	=										
City:					feet from L E / L W Line of Section												
Contact Person: Phone:() Contact Person Email:				GPS Location: Lat:													
									Field Contact Person:				Well Type: (check one)				
															ENHR Permit #:		
	eld Contact Person Phone: ()				Gas Storage Permit #:												
				Spud Date:		Date Snut-in:											
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Sur	face:	How	Determined?	·		Date:											
Casing Squeeze(s):	to w /	sacks of	cement, _	to	(bottom) W /	sacks of cement. Date:											
Do you have a valid Oil & G	as Lease? Yes] No															
Depth and Type: Junk i	n Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth	of casing leak(s):											
						ollar: w /											
Packer Type:						(depth)											
Total Depth:	Plug Bac	k Depth:		Plug Back Meth	od:												
Geological Date:																	
Formation Name	Formation	Top Formation Base			Completion	Information											
1	At:	to Fe	eet Perfo	ration Interval	to Fee	et or Open Hole Interval	toFee										
2	At:	to Fe	eet Perfo	ration Interval -	to Fee	et or Open Hole Interval	toFee										
						BRECTTO THE BEST OF M											
		Subm	itted Ele	ctronicall	y												
		Subm	ittea Ele	ectronically	y												
Do NOT Write in This	Date Tested:		Results:		Date Plugged:	Date Repaired: Date Put	Back in Service:										

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

these been from the total gas been party through the best been been been been been been been bee	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The last of the la	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov

Governor Jeff Colyer, M.D.

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 21, 2018

Brandon Donovan River Rock Operating, LLC 211 N. ROBINSON SUITE 200 OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment API 15-133-27227-00-00 CHEYNEY LAND 24-3 NW/4 Sec.24-28S-18E Neosho County, Kansas

Dear Brandon Donovan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/21/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/21/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"