KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 34379
Name: Scott's Production, LLC
Address 1: PO BOX 136
Address 2: 110 N MEMORY TRAIL
City: ROXBURY State: KS Zip: 67476 + __ __ __ __
Contact Person: JEFF SCOTT
Phone: ( 785 ) 254-7828
Lease Name: STUCHILK
Well Number: 2

API No.: 15-115-21415-00-00
Permit No: D30623.0
Reporting Year: 2017
*(January 1 to December 31)*

____ - NE - NE - NW Sec. 32 Twp. 17 S. R. 4 ☑ E ☐ W
*(Q/Q/Q/Q)*
4730 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Marion

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 6852263 mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 30 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 55490 | 0 | 0 | | 31 |
| February | 50120 | 0 | 0 | | 28 |
| March | 55490 | 0 | 0 | | 31 |
| April | 53700 | 0 | 0 | | 30 |
| May | 55490 | 0 | 0 | | 31 |
| June | 53700 | 0 | 0 | | 30 |
| July | 55490 | 0 | 0 | | 31 |
| August | 55490 | 0 | 0 | | 31 |
| September | 53700 | 0 | 0 | | 30 |
| October | 55490 | 0 | 0 | | 31 |
| November | 53700 | 0 | 0 | | 30 |
| December | 55490 | 0 | 0 | | 31 |
| ***TOTAL*** | 653350 | | 0 | | |

Submitted Electronically