KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33977
Name: E K Energy LLC
Address 1: 12220 SW COLONY RD
Address 2: PO BOX 267
City: COLONY State: KS Zip: 66015 + 4017
Contact Person: DAVID Kimzey
Phone: (620) 496-6257
Lease Name: PAVLICEK
Well Number: S-4A

API No.: 15-001-28759-00-00
Permit No: D27737.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SW - NE Sec. 34 Twp. 25 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3465 feet from ☐ N / ☑ S Line of Section
1985 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,ORDOVICIAN,MISSISSIPPI
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3200	0	0		31
February	3000	0	0		28
March	3200	0	0		31
April	3200	0	0		30
May	3200	0	0		31
June	3000	0	0		30
July	3200	0	0		31
August	3200	0	0		31
September	3200	0	0		30
October	3200	0	0		31
November	3200	0	0		30
December	3200	0	0		31
TOTAL	38000		0		

Submitted Electronically