KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33977
Name: E K Energy LLC
Address 1: 12220 SW COLONY RD
Address 2: PO BOX 267
City: COLONY State: KS Zip: 66015 + 4017
Contact Person: David Kimzey
Phone: (620) 496-6257
Lease Name: PAVLICEK
Well Number: W 6

API No.: 15-001-02569-00-00
Permit No: E21630.3
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - NE Sec. 34 Twp. 25 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3550 feet from ☐ N / ☑ S Line of Section
2350 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 550 psi Injection Zone: bartlesville
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	275	75	0		31
February	275	75	0		28
March	200	75	0		31
April	200	75	0		30
May	250	75	0		31
June	250	75	0		30
July	250	75	0		31
August	250	75	0		31
September	250	75	0		30
October	250	75	0		31
November	250	75	0		30
December	250	75	0		31
TOTAL	2950		0		

Submitted Electronically