KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31652
Name: Norstar Petroleum, Inc.
Address 1: 88 INVERNESS CIR E. UNIT F104
Address 2:
City: ENGLEWOOD State: CO Zip: 80112 + 5514
Contact Person: Brady Pfeiffer
Phone: (303) 925-0696
Lease Name: CURTIS UNIT
Well Number: 2-24

API No.: 15-193-20886-00-01
Permit No: E31879.1
Reporting Year: 2017
(January 1 to December 31)

S2 - S2 - SE - NE Sec. 24 Twp. 10 S. R. 35 ☐ E ☑ W
(Q/Q/Q/Q)
2502 feet from ☑ N / ☐ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
County: Thomas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: TORONTO
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	230	0	0		31
February	236	0	0		28
March	136	0	0		31
April	128	0	0		30
May	135	0	0		31
June	119	0	0		30
July	226	0	0		31
August	70	0	0		31
September	100	0	0		30
October	32	0	0		31
November	0		0		
December	544	0	0		31
TOTAL	1956		0		

Submitted Electronically