KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33977
Name: E K Energy LLC
Address 1: 12220 SW COLONY RD
Address 2: PO BOX 267
City: COLONY State: KS Zip: 66015 + 4017
Contact Person: David Kimzey
Phone: (620) 496-6257
Lease Name: HESS
Well Number: 7

API No.: 15-001-23073-00-01
Permit No: E21982.2
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - NE Sec. 28 Twp. 25 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
3300 feet from ☐ N / ☑ S Line of Section
1430 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesvlle
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	50	150	0		30
May	50	150	0		31
June	75	150	0		30
July	100	150	0		31
August	100	150	0		31
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	375		0		

Submitted Electronically