KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30176
Name: Resource Management, Inc. dba Hodges Oil
Address 1: 12600 SHERWOOD ST
Address 2:
City: LEAWOOD State: KS Zip: 66209 + 6620
Contact Person: Greg Hodges
Phone: (913) 208-9151
Lease Name: LAUGHLIN
Well Number: I 20 (20M)

API No.: 15-001-03173-00-01
Permit No: E22489.4
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - SW Sec. 28 Twp. 25 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
1440 feet from ☐ N / ☑ S Line of Section
4797 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NONE
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	150	100	0		31
February	120	100	0		28
March	150	100	0		31
April	140	100	0		30
May	140	100	0		31
June	150	120	0		30
July	150	120	0		31
August	150	120	0		31
September	150	120	0		30
October	150	120	0		31
November	150	120	0		30
December	110	0	0		31
TOTAL	1710		0		

Submitted Electronically