KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31119
Name: Lone Wolfe Oil & Gas Co., LLC
Address 1: BOX 241
Address 2:
City: MOLINE State: KS Zip: 67353 + 0241
Contact Person: Rob Wolfe
Phone: (620) 647-3626
Lease Name: CUSTER
Well Number: 3

API No.: 15-019-26035-00-02
Permit No: E26307.2
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SE - NW Sec. 12 Twp. 32 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
3868 feet from ☐ N / ☑ S Line of Section
3556 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4005	0	0		31
February	3790	0	0		28
March	3985	0	0		31
April	4190	0	0		30
May	4265	0	0		31
June	4100	0	0		30
July	4310	0	0		31
August	4005	0	0		31
September	3790	0	0		30
October	3840	0	0		31
November	3955	0	0		30
December	4120	0	0		31
TOTAL	48355		0		

Submitted Electronically