KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4567
Name: D. E. Exploration, Inc.
Address 1: PO BOX 128
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 0128
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: HUGHES
Well Number: I-3A

API No.: 15-091-24074-00-00
Permit No: E27275.20
Reporting Year: 2017
(January 1 to December 31)

NE - NW - NW - SE Sec. 1 Twp. 15 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4833 feet from ☐ N / ☑ S Line of Section
2212 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	706	300	0		31
February	623	300	0		28
March	879	300	0		31
April	779	300	0		30
May	790	300	0		31
June	875	300	0		30
July	881	300	0		31
August	854	300	0		31
September	869	300	0		30
October	807	300	0		31
November	640	300	0		30
December	888	300	0		31
TOTAL	9591		0		

Submitted Electronically