KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4567
Name: D. E. Exploration, Inc.
Address 1: PO BOX 128
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + 0128
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: T E A
Well Number: I-9

API No.: 15-091-23007-00-00
Permit No: E27275.11
Reporting Year: 2017
(January 1 to December 31)

NE - NW - NE - SW Sec. 1 Twp. 15 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4805 feet from ☐ N / ☑ S Line of Section
1737 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	897	300	0		31
February	828	300	0		28
March	857	300	0		31
April	852	300	0		30
May	817	300	0		31
June	840	300	0		30
July	897	300	0		31
August	861	300	0		31
September	810	300	0		30
October	888	300	0		31
November	878	300	0		30
December	843	300	0		31
TOTAL	10268		0		

Submitted Electronically