KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5039
Name: AGV Corp.
Address 1: 123 N MAIN
Address 2: PO BOX 377
City: ATTICA State: KS Zip: 67009 + 0377
Contact Person: Larry Mans
Phone: (620) 254-7222
Lease Name: CUMMINGS
Well Number: 1

API No.: 15-191-22441-00-01
Permit No: D28514.0
Reporting Year: 2017
(January 1 to December 31)

____ - E2 - E2 - SE Sec. 22 Twp. 31 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
1320 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6975	120	0		31
February	6300	120	0		28
March	6975	120	0		31
April	6750	120	0		30
May	6975	120	0		31
June	6750	120	0		30
July	6975	120	0		31
August	6975	120	0		31
September	6750	120	0		30
October	6975	120	0		31
November	6750	120	0		30
December	6975	120	0		31
TOTAL	82125		0		

Submitted Electronically