KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32255
Name: Kansas Energy Company, L.L.C.
Address 1: BOX 68
Address 2:
City: SEDAN State: KS Zip: 67361 + 0068
Contact Person: P J Buck
Phone: (620) 725-3636
Lease Name: GREGG
Well Number: D-1

API No.: 15-019-26799-00-00
Permit No: D30155.0
Reporting Year: 2017
(January 1 to December 31)

SW - NW - NW - NE Sec. 27 Twp. 33 S. R. 11 ☑ E ☐ W
(Q/Q/Q/Q)
4770 feet from ☐ N / ☑ S Line of Section
2506 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPI
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4300	0	0		31
February	4000	0	0		28
March	4300	0	0		31
April	4200	0	0		30
May	4300	0	0		31
June	4200	0	0		30
July	4300	0	0		31
August	4650	0	0		31
September	4200	0	0		30
October	4300	0	0		31
November	4200	0	0		30
December	4300	0	0		31
TOTAL	51250		0		

Submitted Electronically