KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35099
Name: K & A Development LLC
Address 1: PO BOX 128
Address 2:
City: WELLSVILLE State: KS Zip: 66092 + __ __ __ __
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: MCCANN B
Well Number: AI-9

API No.: 15-091-23810-00-00
Permit No: E31251.9
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - NE Sec. 15 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
1277 feet from ☐ N / ☑ S Line of Section
1648 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 13 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	959	475	0		31
February	867	475	0		28
March	977	475	0		31
April	972	475	0		30
May	1141	475	0		31
June	1198	475	0		30
July	1193	475	0		31
August	1279	475	0		31
September	1183	475	0		30
October	1208	475	0		31
November	1175	475	0		30
December	1505	475	0		31
TOTAL	13657		0		

Submitted Electronically